

**13 Sep 2005**

From: R.King/J. Wrenn

To: J. Ah-Cann

Well Data							
Country	AUSTRALIA	MDBRT	3,414.0m	Cur. Hole Size	8.500in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	3,344.6m	Last Casing OD	9.625in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGDC	Progress	0.0m	Shoe TVDBRT	2,929.0m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	30.50	Shoe MDBRT	2,945.0m	Cum Cost	\$16,691,514
Wtr Dpth(MSL)	155.5m	Days on well	38.81	FIT/LOT:	13.10ppg / 0.00ppg		
RT-ASL(MSL)	21.5m	Planned TD MD	3,414.0m				
RT-ML	177.0m	Planned TD TVDRT	3,344.6m				

Current Op @ 0600 Collecting formation fluid samples with MDT.

Planned Op Continue logging with Run # 3 MDT-GR and complete pressure and sampling program.

Summary of Period 0000 to 2400 Hrs

Wireline logging MDT-GR. Continued with pressure and sampling program. Obtained 33 valid pretests from 63 attempts. Commenced sampling program and collected 7 samples from 4 different depths

Operations For Period 0000 Hrs to 2400 Hrs on 13 Sep 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
E2	P	LOG	0000	2400	24.00	3,414.0m	Continued with wireline log # 3 MDT - GR Started taking pressure points at 01:30 Total of 63 pressure points were attempted 33 valid pressure points were obtained Started formation sampling program Collected 7 x 450cc samples from 4 different depths with 1 missed sample

Operations For Period 0000 Hrs to 0600 Hrs on 14 Sep 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
E2	P	LOG	0000	0600	6.00	3,414.0m	Continued with Logging run # 3 MDT - GR formation sampling program Obtained 1 x 450 cc sample and 1 x 6 gall sample from 2 depths Still to obtain 2 x 450cc formation samples and 4 x pumpout tests from this logging run

Phase Data to 2400hrs, 13 Sep 2005

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.438	0.0m
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.688	1,006.0m
RISER AND BOP STACK(BOP)	35	17 Aug 2005	19 Aug 2005	315.50	13.146	1,006.0m
EVALUATION PHASE (1)(E1)	16.5	19 Aug 2005	03 Sep 2005	332.00	13.833	2,741.0m
INTERMEDIATE HOLE(IH)	404.5	19 Aug 2005	05 Sep 2005	736.50	30.688	2,956.0m
INTERMEDIATE CASING(IC)	50.5	05 Sep 2005	07 Sep 2005	787.00	32.792	2,956.0m
PRODUCTION HOLE(PH)	96	07 Sep 2005	11 Sep 2005	883.00	36.792	3,414.0m
EVALUATION PHASE (2)(E2)	48.5	11 Sep 2005	13 Sep 2005	931.50	38.812	3,414.0m



WBM Data				Cost Today \$ 117					
Mud Type:	PHPA / KCl / Glycol	API FL:	5.0cc/30min	Cl:	32000mg/l	Solids(%vol):	7%	Viscosity	54sec/qt
Sample-From:	Active	Filter-Cake:	1/32nd"	K+C*1000:	5%	H2O:	93%	PV	16cp
Time:	14:00	HTHP-FL:	14.0cc/30min	Hard/Ca:	440mg/l	Oil(%):		YP	34lb/100ft²
Weight:	9.32ppg	HTHP-cake:	2/32nd"	MBT:	5	Sand:		Gels 10s	10
Temp:	55C°			PM:	0.1	pH:	8.2	Gels 10m	15
				PF:	0.05	PHPA:	Oppb	Fann 003	10
Comment	Cumulative cost \$ 325,668.84							Fann 006	12
								Fann 100	33
								Fann 200	43
								Fann 300	50
								Fann 600	66

Bulk Stocks					
Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT		0		162.9
Bentonite Bulk	MT		0		95.1
Diesel	m3	0	13.8		765.6
Fresh Water	m3	0	13.9		724.8
Drill Water	m3	28	64.1		468.9
Cement G	MT		0		123.1
Cement HT (Silica)	MT	0	0		67.5

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	Oilwell 1700PT	6.000	9.32	97													
2	National 12-P-160	6.000	9.32	97													
3	National 12-P-160	6.000	9.32	97													

Casing						
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)	
30 "	209.00	209.00	174.50			
13 3/8"	1000.00	1000.00	173.53	173.53	14.17	
9 5/8"	2945.00	2928.87	173.82	173.82	13.10	

Personnel On Board		
Company	Pax	Comment
DOGC	47	All Diamond Personnel
UPSTREAM PETROLEUM	5	Operator Personnel
ESS	8	Catering Personnel
DOWELL SCHLUMBERGER	2	Cementing
GEOSERVICES OVERSEAS S.A.	6	Mud Loggers
FUGRO SURVEY LTD	3	ROV personnel
M-1 AUSTRALIA PTY LTD	2	Mud Engineers
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	4	MWD Personnel
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	8	Wireline crew
UNIRIG	2	NDT Inspectors
PETROLAB	2	Completions
BAKER OIL TOOLS (AUSTRALIA) PTY LTD	1	Baker liner running personnel
	Total	90

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Abandon Drill	11 Sep 2005	2 Days	Complete abandon rig drill	
BOPE Test	28 Aug 2005	16 Days	Complete BOP test	
Environmental Issue	18 Jun 2005	87 Days	Environmental spill drill	



HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Fire Drill	11 Sep 2005	2 Days	Rig fire drill	
JSA	13 Sep 2005	0 Days	Drill=4, Deck=5, Welder=3, Mech=4	
Man Overboard Drill	10 Sep 2005	3 Days	Man overboard drill	
STOP Card	13 Sep 2005	0 Days	6 x corrective, 0 x positive	

Shakers, Volumes and Losses Data						
Available	1,430bbl	Losses	10bbl	Equip.	Descr.	Mesh Size
Active	442bbl	Dumped	10bbl	Shaker1	VSM100	4 X 230
Hole	988bbl			Shaker2	VSM100	4 X 230
				Shaker3	VSM100	4 X 230
				Shaker4	VSM100	3 x 200, 1 X 165

Marine									
Weather on 13 Sep 2005								Rig Support	
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	40kn	225.0deg	1,008.0mbar	12C°	2.0m	248.0deg	7s	1	273.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	276.0
253.0deg	480.00klb	4,672.40klb	4.0m	225.0deg	6s			3	234.0
Comments								4	267.0
								5	269.0
								6	273.0
								7	304.0
								8	309.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Wrangler			En route to Ocean Patriot ETA at rig 00:30 hrs 14th Sept	Diesel	M3		0
				Fresh Water	M3		0
				Drill Water	M3		0
				Cement G	MT		0
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Brine	BBLS		0
				Pacific Sentinel			Standby at Ocean Patriot
Fresh Water	M3		87				
Drill Water	M3		269				
Cement G	MT		0				
Cement HT (Silica)	MT		0				
Barite Bulk	MT		0				
Bentonite Bulk	MT		0				
Brine	BBLS		1325				

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
BZH	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1626 / 1658	8 / 8	